

Disclaimer

This presentation includes certain forward-looking statements that have been based on current expectations about future acts, events and circumstances. These forward-looking statements are, however, subject to risks, uncertainties and assumptions that could cause those acts, events and circumstances to differ materially from the expectations described in such forward-looking statements.

These factors include, among other things, commercial and other risks associated with estimation of potential hydrocarbon resources, the meeting of objectives and other investment considerations, as well as other matters not yet known to the Company or not currently considered material by the Company.

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Investor Update August 2010

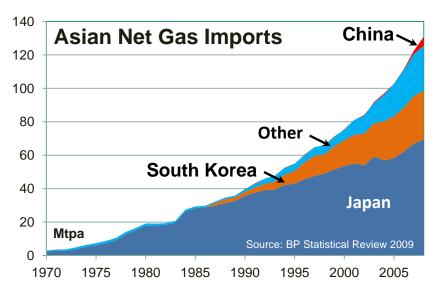
Corporate snapshot

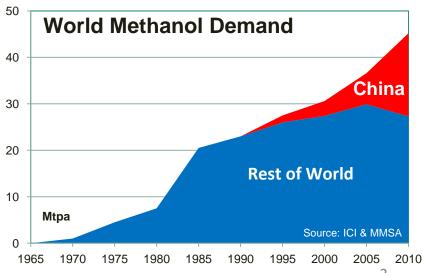
Open, retail register, material cash*, leveraged to export gas markets

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energy for the future

MEO Australia Limited (MEO)	
Issued shares (Ordinary fully paid)	477.2m
Unlisted options	8.9m
Mkt Cap (@\$0.37)	\$177m
Cash (@ 30th June) Plus Petrobras cash*	A\$36m + US\$39m
Enterprise value* (Net of cash backing)	~\$97m
Daily liquidity (Rolling 3 month average)	~3.5m
Shareholders (31 st July)	~12,950
Top 20 hold (31st July)	~17%
* Post regulatory approvals expected August	





Project summary

Leveraging existing portfolio, seeking quality people & new projects

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Category	Status	Plans
People	Balanced Board Experienced Management	In place since October 2008 Seeking to add further capability
Projects	North West Shelf (Exploration) -WA-360-P (25%, Operator) -WA-361-P (50%, Operator) Bonaparte Basin (Appraisal) -NT/P68 (100%, Operator) Timor Sea (Development) -Tassie Shoal Methanol (50%) -Timor Sea LNG (100%) New Ventures - tba	Contracted rig. Drilling Artemis-1 2010 Expires Feb'11, seeking 5 year renewal Renewed Feb'10 for 5 yrs. Drill 2011 Suitable for <25% CO ₂ in feed gas Suitable for low CO ₂ in feed gas Seeking to supplement portfolio
Partnerships	JV with Petrobras WA-360-P JV with Air Products (TSMP) JV with ???? (NT/P68)	Drilling Artemis-1 late 2010 Pending securing feed gas supply Seeking partner post technical studies



Balanced Board

Blend of industry and capital market experience



Nick Heath

Non-Executive Chairman

- Appointed May 2008
- Enginee
- >30 years with ExxonMobil
- Past APPEA President



Jürgen Hendrich MD & CEO

- Appointed July 2008
- Geologist, Investment Banking
- 12 years at Esso Australia
- 13 years financial markets



Greg Short

- Non-Executive Director
- Appointed July 2008
- Geologist
- >33yrs with ExxonMobil
- Retired 2006



Michael Sweeney

Non-Executive Directo

- Appointed October 2008
- Barrister, arbitrator & mediator
- Practicing Barrister
- 10 years MiMi (Mitsui/Mitsubishi)



Stephen Hopley

Non-Executive Director

- Appointed October 2008
- Financial Service
- 14 years with Macquarie Bank
- *Retired 2003*



Experienced management team

Seeking to selectively add high quality people



Jürgen Hendrich MD & CEO

- Geologist 12 yrs with ExxonMobil subsidiary
- 14 yrs in financial markets



Colin Naylor CFO/Company Secretary

• 30 years at Woodside, BHP, Rio



Ken Hendrick nplementation Manager

• >40 years with large companies



Robert Gard Commercial Manager

• 22 years with ExxonMobil



Dave Maughanxploration Manager

• 35 years with ExxonMobil

???

TBANew Ventures Manager

222

Actively seeking
Business Development Manager

Recent and near term milestones

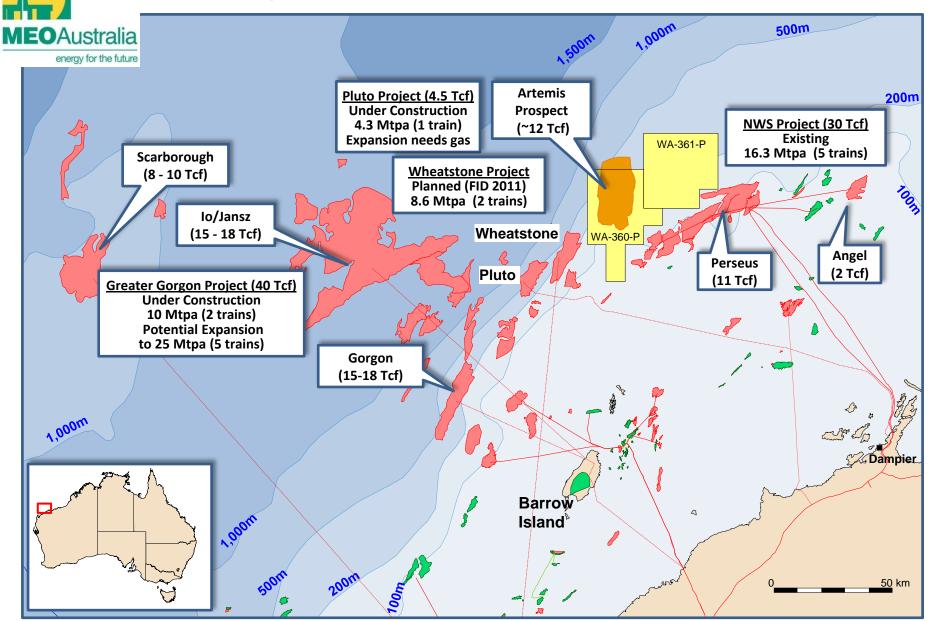
De-risking projects & attracting funding partners to test potential

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Milestone	Status	Date
Identify preferred farmin partner for WA-360-P (Artemis)	$\overline{\checkmark}$	Sep 2009
Secure funds and commit to drilling Artemis-1	$\overline{\checkmark}$	Nov 2009
Execute WA-360-P Farmin agreement	$\overline{\checkmark}$	Apr 2010
Secure FIRB approval for WA-360-P Farmin	$\overline{\checkmark}$	June 2010
Acquire additional 5% equity in WA-360-P	$\overline{\checkmark}$	June 2010
Execute contract for drilling rig to drill Artemis-1 in late 2010	$\overline{\checkmark}$	July 2010
Acquire additional 15% equity in WA-361-P	$\overline{\checkmark}$	July 2010
Complete Schlumberger NT/P68 Reservoir Characterisation Study	$\overline{\checkmark}$	July 2010
Secure regulatory approval for WA-360-P Permit equity transfer		Imminent
Complete Gaffney Cline & Associates NT/P68 Resource Certification		Imminent
Launch farmout of NT/P68		Imminent
Handover of Songa Venus rig from Shell to drill Artemis-1		Nov 2010

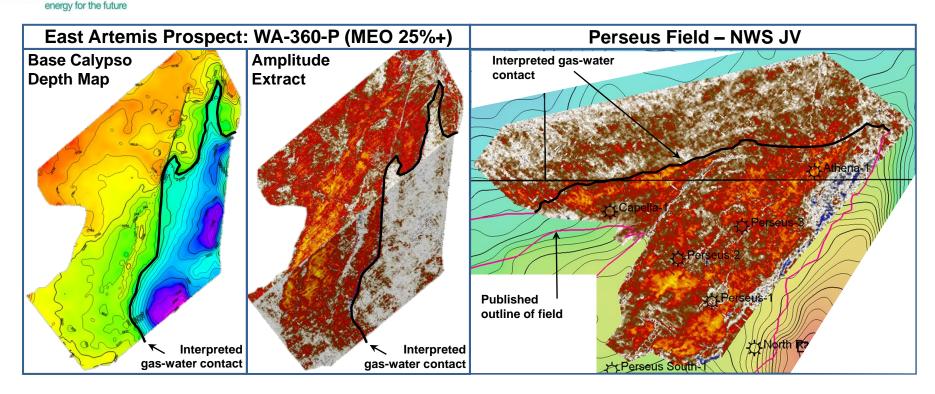
Carnarvon Basin - the premier LNG address!

MEO acreage on trend with recent discoveries/developments



Artemis prospect DHI comparison with Perseus

DHI* conformable with structure – similar to Perseus field



• * DHI = <u>Direct Hydrocarbon Indicator</u>

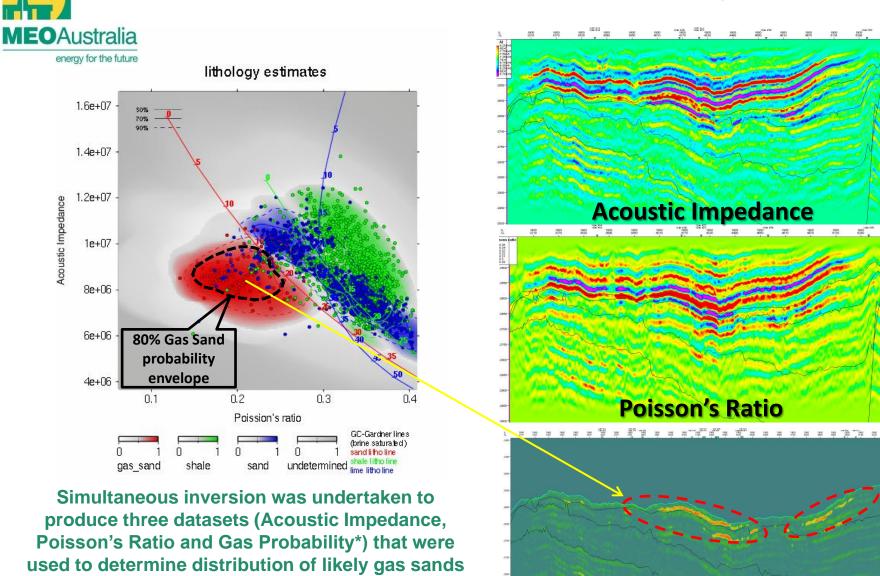
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- + Post regulatory approval of Petrobras farm-in
- MEO Estimates Geological Chance of Success (GCOS) at 32%
- Gas quality expected to be similar to Pluto & Wheatstone
- Multiple options to monetise any discovered resources

Artemis prospect – applying technical rigour

DHI analysis to identify & quantify probability* of gas sands

Gas Probability

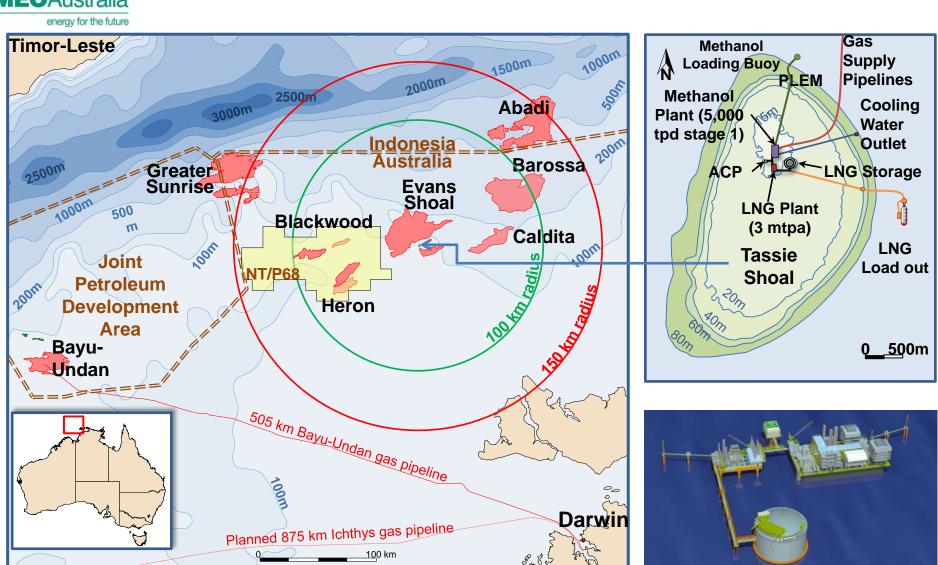


^{*} Note: Gas probability calculation is not calibrated to well data in this 3D seismic data set. Artemis-1 will calibrate the data

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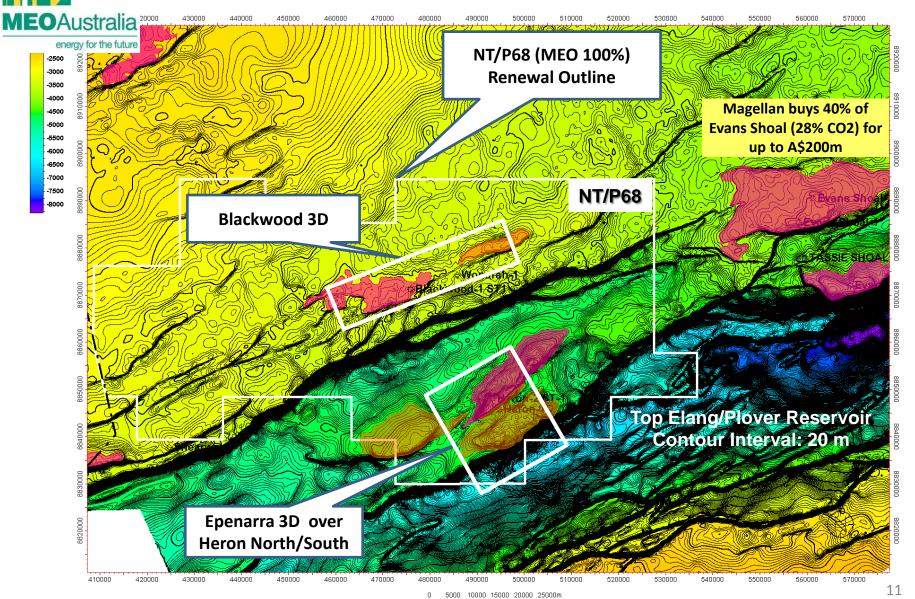
Timor Sea Projects

Tassie Shoal projects have Environmental Approvals



NT/P68 (100% MEO) hosts 2 gas discoveries

Farm-out pending finalisation of resource certification



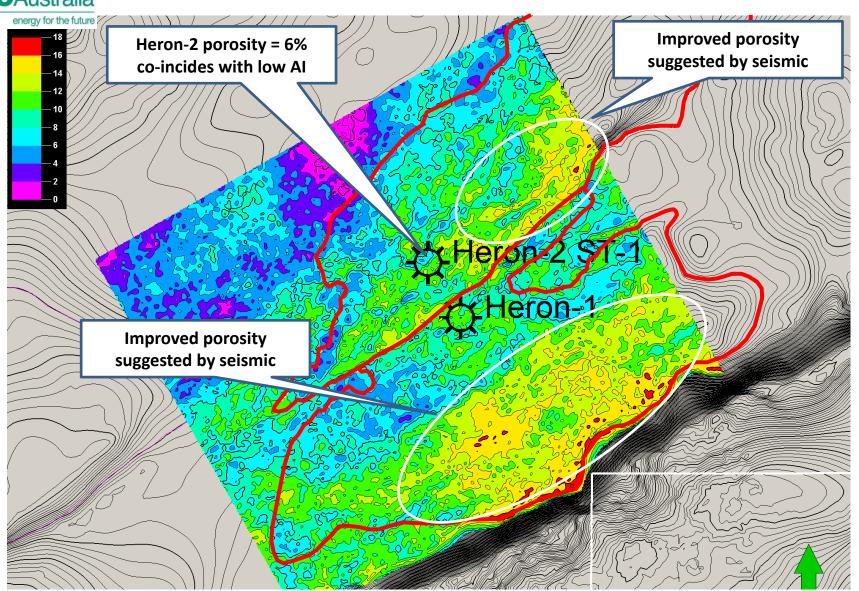
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Resource certification is pending

Acoustic impedance (AI) studies to predict reservoir sweet spots

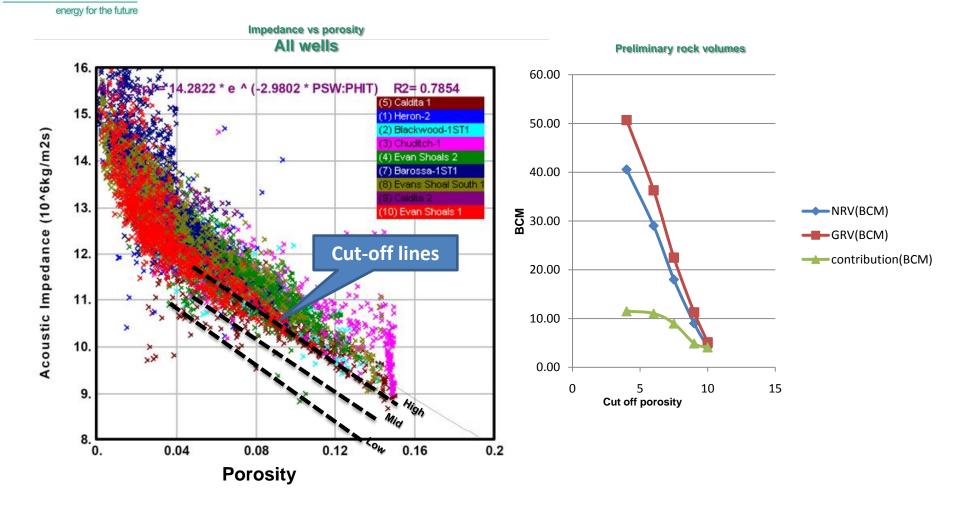




Seismic used to model porosity distribution

Inputs provided to Gaffney Cline for resource certification

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Active portfolio management

Systematically identifying & crystallising potential value

energy for the future	2H2009	2010	1H2011
 WA-360-P (25%, Carnarvon) Complete data room process Select preferred farminee Farmout agreements Regulatory approvals 	nego	otiate execute FIRB Permit Tfr	
Artemis-1 Well (WA-360-P) • Raise funds and commit to well • Rig contract • Drill well • Follow-up well decision		negotiate execute well prep drill	post well analysis
 WA-361-P (50%, Carnarvon) Acquire additional equity Permit renewal Prospect evaluation studies 		negotiate & execute renewal	
NT/P68 (100%, Timor Sea) • MEO Technical studies • Schlumberger Reservoir Study • Gaffney Cline Resource Certify • Farmout		neg	gotiate execute
 Tassie Shoal Projects (Timor Sea) Technical enhancement studies 3rd Party gas discussions 			
New Ventures • Reactively evaluate opportunities • Proactively pursue opportunities			

Summary

Identifying potential, forging partnerships, unlocking potential value

- Large gas projects near established infrastructure with identified path(s) to monetise
- Balanced board, experienced management, selectively adding high quality people
- 25% equity in ~12 Tcf Artemis prospect drilling in late 2010
 - 25% free carried in first well

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- 20% free carried in two additional wells (success case)
- 100% interest in Timor Sea permit containing two gas discoveries farmout planned
- Cashed up (~A\$70m post regulatory approvals) seeking to supplement portfolio
- Enterprise value ~A\$100m (ex cash) offers substantial leverage to success