



MEO Australia Limited
ABN 43 066 447 952

Level 23
500 Collins Street
Melbourne Victoria 3000
Australia

Tel: +61 3 8625 6000
Fax: +61 3 9614 0660
Email: admin@mEOaustralia.com.au
Website: www.mEOaustralia.com.au

ASX & Media Release

WA-488-P prospective resources estimate

Key Points:

- WA-488-P contains the giant Beehive prospect comprising two stacked structural objectives
- Upper objective (Carboniferous age) has Mean Prospective Resources of 1,009 MMstb
- Lower objective (Ordovician age) has Mean Prospective Resources of 575 MMstb

MELBOURNE, AUSTRALIA (15th July, 2013)

MEO Australia Limited (ASX: **MEO**; OTC: **MEOAY**) advises that it has completed its assessment of the Beehive prospective resource estimates in its recently awarded, 100% owned WA-488-P.

The estimated prospective recoverable resources for the two objectives in the Beehive prospect are summarised in the following table:

Prospective Resources*	P90	P50	Mean	P10
Beehive prospect				
Carboniferous objective (MMstb)	104	598	1,009	2,182
Ordovician objective (MMstb)	67	328	575	1,314

* Recoverable

The flyer attached to this release provides a summary of the Beehive prospect. It is being marketed to industry participants as part of a farm-out process.

MEO's CEO and MD Jürgen Hendrich commented on the announcement:

"The Beehive prospect is a giant prospect in the true sense of that term as it is understood by industry. Nearby oil discoveries at Turtle & Barnett prove the occurrence of oil in the area. Oil is also indicated, although not proven, in the Marina discovery in MEO's nearby WA-454-P permit.

While the Carboniferous and Ordovician plays identified at Beehive have not yet been drilled in the Petrel sub-basin, there are giant oil field analogues in similar aged rocks elsewhere in the world. More locally, the recent Ungani-1 oil discovery in the Canning basin intersected the equivalent of the upper objective and flowed 1,600 bopd. This discovery provided the inspiration for MEO's exploration team to seek out this new play type in a more material sized structure.

It is rare to have unearthed a prospect of this size in one horizon. To have two stacked objectives each with a material size is extraordinary. The identification and development of this prospect is a testament to the calibre of our exploration team."

Jürgen Hendrich
Managing Director & Chief Executive Officer

Petrel Sub-basin: WA-488-P

(50% - 75% Participating Interest and Operatorship available)

July 2013

Summary

Beehive – potentially giant oil prospect

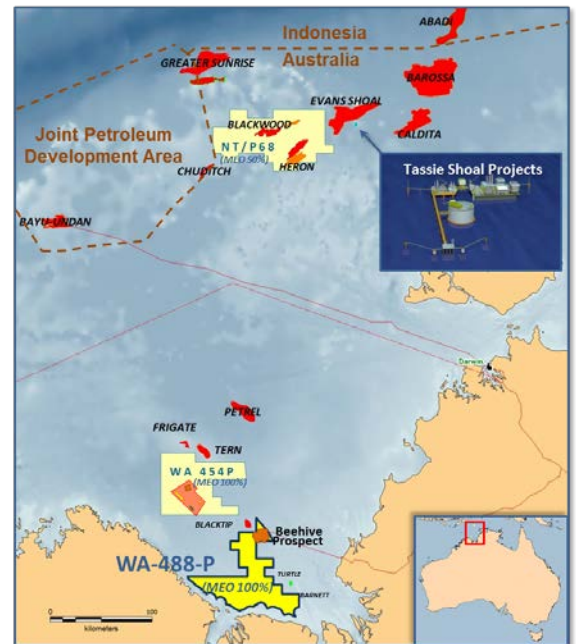
WA-488-P is located in the Petrel Sub-basin between the producing Blacktip gas field and the undeveloped Turtle and Barnett oil discoveries. WA-488-P has an area of 4,074 km² and was recently awarded to MEO (100%) for an initial 6 year term.

Well planned for year commencing May, 2015

MEO has identified the potentially giant Beehive prospect that it believes can be readily advanced to drillable prospect status with existing seismic data and integration of offset well data.

Material equity available

MEO is offering interested parties the opportunity to acquire a material equity in WA-488-P in return for a cash consideration and promoted carry on future drilling activity.



Beehive Prospect

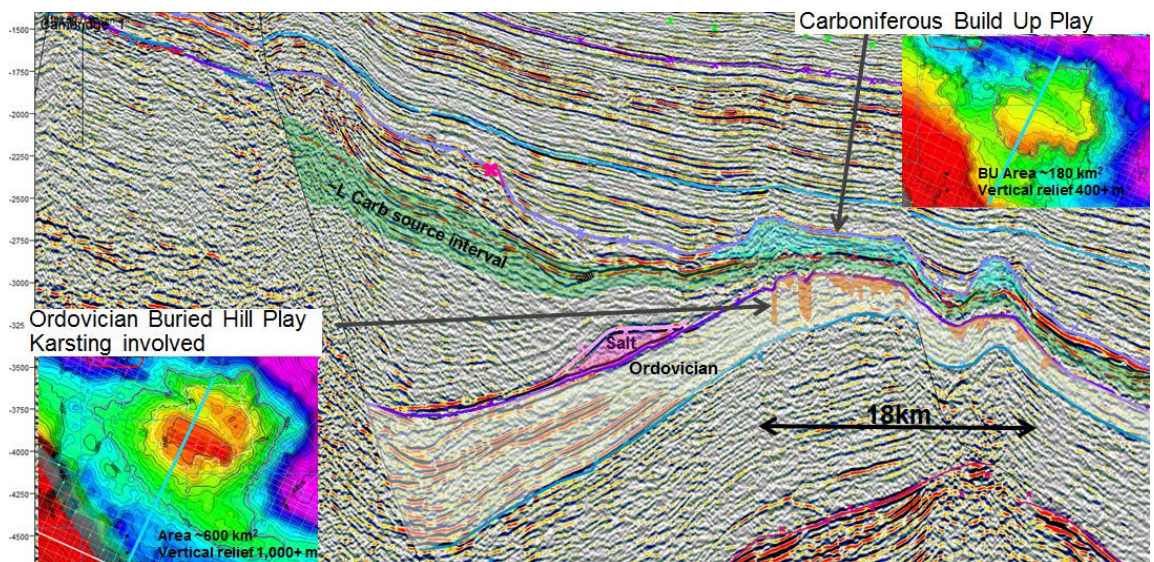
Prospective Resources

Prospective Recoverable Resources	P90	P50	Mean	P10
Carboniferous objective (MMstb)	104	598	1,009	2,182
Ordovician objective (MMstb)	67	328	575	1,314

Beehive is a potentially giant, dual objective prospect located in 40m of water defined by a tight grid of high quality 2D seismic data.

Stacked structural objectives –

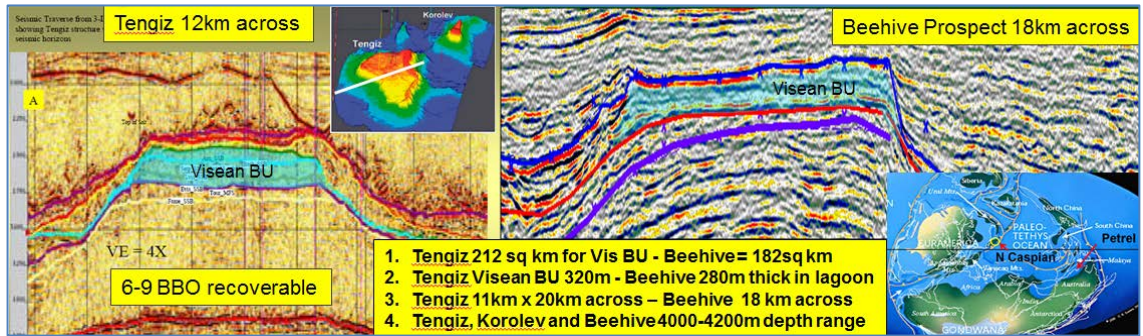
- Carboniferous carbonate build up
- Ordovician buried hill



Carboniferous – 400m vertical relief

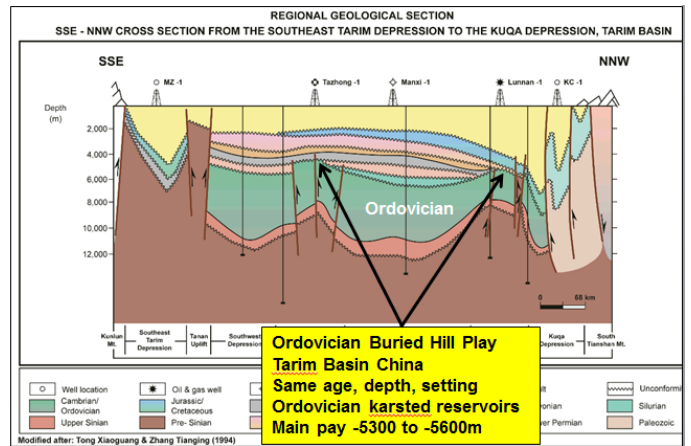
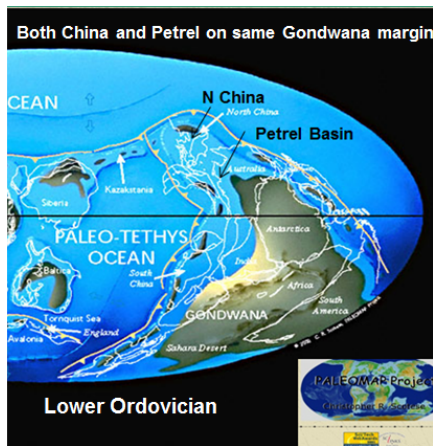
The upper objective is a 180km² isolated carbonate build up (BU) of Carboniferous age with 400m of mapped vertical relief. Beehive is analogous to the giant Tengiz carbonate build up field in the Caspian basin. Beehive is the same Lower Carboniferous (Visean) age carbonate and similar in basinal setting, area, thickness and depth range to the Tengiz field carbonate build up which was deposited at a similar paleo-latitude across the paleo Tethys ocean. The carbonate reservoir is interpreted to be the same age as the 2011 Ungani-1 oil discovery in the Canning basin, which tested at 1,600 bopd demonstrating a high quality reservoir. Beehive is a much larger build up, has excellent access to the Lower Carboniferous source rock in adjacent depocentres. This play setting is undrilled in the Petrel Basin.

Tengiz analog for Carboniferous carbonate objective



The lower objective is a 600km² Ordovician buried hill with 1000+m of mapped vertical relief. This objective is analogous to the giant Ordovician karsted buried hill fields in the Tarim basin of northern China. It is the same age, depth and basinal setting as the giant Tahe Field complex (see below). Beehive is dependent on the same Ordovician source and carbonate reservoir that was deposited on strike along the same paleo-shelf as the Chinese analog (see paleogeographic map below). The source for Beehive is contemporaneous with the Ordovician source that is being actively pursued in the Canning basin as an unconventional play. This play is also undrilled in the Petrel Basin.

Tarim Basin analog for Ordovician buried hill objective



The Beehive prospect represents a rare opportunity to test both of these potentially giant objectives with a single well.

Permit Work Obligations

	Permit Year	Permit Year Start	Work Program	Estimated Expenditure (A\$ indicative)
Primary Term	1	22 May 2013	400 km 2D Seismic Data Reprocessing	\$150,000
	2	22 May 2014	Geological and Geophysical Studies	\$200,000
	3	22 May 2015	One (1) Exploration well	\$20,000,000

Farmout Process

Offers sought by 31st October, 2013

Interested parties will be required to execute a Confidentiality Agreement prior to MEO providing a technical overview presentation. A physical data room will be available from 17th July, 2013 at MEO's Melbourne office. Offers capable of acceptance (subject to final documentation) are sought by 31st October, 2013.

Contact Information

For more information regarding this assessment please contact:
 Robert Zammit, Executive Manager, Business Development
 Email: robert.j.zammit@meoaustralia.com.au
 Phone: +61 3 8625 6022